



Nepal Portfolio Performance Review ENERGY SECTOR

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Content of Presentation



Objective of Power Sector Development



Energy sector status



Planned Results Framework



Energy sector portfolio challenges



Action Plan for Next Financial Year







Objectives of Power Sector Development

- Clarifying the roles and responsibilities of public sector institutions operating in power sector and their strengthening
- Restructuring NEA
- Improving the rural access to electricity
- Development of power projects including storage type to balance the system
- Expanding the high voltage transmission network
- Promoting power trade







Energy Sector Status

Activities	AS End of Last FY	TARGET 13 th PLAN
Per Capita Electricity Consumption	132.65	140
Generation MW	829	1358
Transmission (66KV above) KM	2848. 86	2958. 86
Consumption Access %	61.94%	67%
Houses (million)	2.868	3.115
Village	2892	3000
33 KV Distribution Line	4011.48	4000
11 KV Distribution Line	28824.48	25500



NPPR 2015 Energy



Planned Results Framework

Main Activities/Sub Activities	Progress FY2014/2015	
	Target	Achievement
Policy Unbundling of NEA		The Transmission Grid Company is established
Load Shading Reduction PlanAdditional Generation MW in grid	60	42.11
Import Energy GWhr (up to 200MW capacity)	1324	1369.89
Load Shading Hour (Limit up to)	Winter 12hrs Summer 7 hrs	Winter 10 hrs Summer 4 hrs
Development of Solar Energy MW	25	Non
Electricity Consumers Access		
■ Transmission 132KV Km	75	208
■ 33 KV Transmission	50	80
■ 11 KV Transmission	200	450
Public Grievances	80%	80%
Correction Financial irregularity (old & last year)	55%	47.5%







Themes	Thematic Challenges	Measures	
Public Financial Managemen †	 Inadequate Financial Management of NEA. Delay in Financial Audit Deficit in budget. 	 Full roll out of IFMIS in and trained NEA staffs. Implement a calendar for annual financial auditing. Also the support is expected from FCGO. Allocate sufficient budget as approved annual programs. 	
Human Resource	 Lack of design /supervision engineers, procurement specialist, safeguards experts etc. Political interference in transfer of staffs. 	 Outsource experts as and when required. Trained NEA engineers to execute NEA projects. Frequent transfer of key project staffs including Experience project managers to be stopped and retained the key staffs throughout the project period. 	







Г	Themes	Thematic Challenges	Measures
ı	Human Resource	 Weak capacity of project staff 	 Performance based Key staff should be selected
		 Delays in approval of EIA, IEE and TORs etc. Delays 	 Proper assessment of project impacts. Detailed survey, route alignment, project layout need to be finalized before carryout environment study.
AND THE PROPERTY OF THE PROPER		Transmission Line Project. (Right of Way, land acquisition and forest clearance)	 Supportive legal and regulatory frameworks are needed to resolve issues of land acquisition, rights of way, forest clearance and resettlement. A Committee under NPC member is established on Direction of NDAC.
	Procurement	 Slow in procurement process in NFA 	 NEA should comply with Procurement Plan as agreed with DPs





	Themes	Thematic Challenges	Measures
THE STATE OF THE S	Procureme nt	 Timely award of contract. Low project readiness at approval. 	 Time bond evaluation (both T& F) assignments to be adopted. The Evaluation schedule should be included in the bidding documents. The project should be examined thoroughly for readiness before implementation. The examiner should recommend if any measures
Heaten et the constant of the		Weak project implementation.	 are to be taken. Strengthen compliance and enforcement mechanism of contractual provisions for contractors.
		Contractor's poor performance.Low capital expending	 Immediate action should be taken by the project management for delay in execution of works. Otherwise the key staffs should be





	Themes	Thematic Challenges	Measures
	Mutual Accountability	 Fragmented project planning and design among DPs. Lack of project ownership and accountability in NEA. 	 Enhance coordination mechanism between the line ministries, NPC, DPs and other agencies. Project managers should take ownership till the end of execution and be accountable for any delay in project.
TOTAL STATE OF THE PROPERTY OF	M & E and Results	 Gap between project planning and budgeting and achievement. Poor performance of supervision consultants and weak monitoring by the employer to their performance. 	 Strengthen monitoring and revaluation functions among the ministries and NPC. Performance based contract with project managers. Employer's Strong Monitoring Committee should be established, the penalties system should be developed and mentioned in agreement with supervision consultants. Implement Management Information System (MIS) in line ministries too.





Action Plan for Next Financial Year

Activity	Actions
Generation	 Detailed Engineering Design of Budhigandaki (1200 MW) Storage Project will be completed, Land acquisition for main structure will be initiated. Detail Engineering Study and EIA of Nalsingad Storage Project (410Mw) will be started Chameliya 30MW and Kulekhani 14MW will be completed. Grid Solar Project (25MW) funded by WB will be started. 140MW Tanahu Hydro Storage Project will be started.
Transmission	 Master Plan of Inter-country transmission line will be completed. 6 nos. of interconnection points between Nepal & India have been identified. Registered National Grid Company will be operationalized. Dhalkebar-Muzaffarpur 400KV Cross boarder transmission line will be completed.
Distribution	 Grid Substation Reinforcement Project funded by ADB will be commissioned. (3 substations.) Distribution System Augmentation Project will be







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